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TENNESSEAN 2003 SEP -8 PM 3: 22
1100 Broadway
Nashville, TN 37203 T.R.A. DOCKET ROOM
615-259-8861

Nashville Gas Co.
Re: Proposed Rate Change
Ad No: 83112

PROOF OF PUBLICATION

STATE OF TENNESSEE
COUNTY OF DAVIDSON

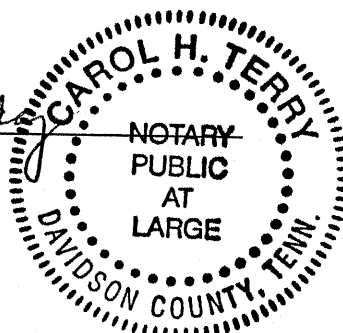
I, Peggy Byrd, Credit Manager for The Tennessean daily Newspaper in the aforesaid state and county, hereby certify that the attached advertisement appeared in the

TENNESSEAN on Tues., August 26, 2003

Peggy Byrd
Peggy Byrd

Subscribed and sworn to before me, this 26th day of
August year: 2003

Carol H. Terry
Notary Public



My Commission Expires SEPT. 30, 2003

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Public Notices

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LEGAL NOTICE

Notice is hereby given that Nashville Gas Company, a Division of Piedmont Natural Gas Company, Inc. (the Company) filed with the Tennessee Regulatory Authority (the Authority) on April 29, 2003 a Petition, in Docket No. 03-00313, proposing to change certain natural gas rates now in effect as soon as it can be lawfully done. The proposed changes will apply to all customers now being served or who might be served in the future. Notice is given that the rates as filed are rates proposed by the Company and the Authority may in some or all instances adopt, reject, increase or decrease said proposed rates in part or in whole. Revised rate schedules supporting said application are now on file with the Authority and are available for public inspection. The current rates at the time of the filing and the proposed monthly rates are as follows:

CURRENT RATES
Per Therm

Residential:
Customer Charge/Mo. \$ 8.00
Winter \$ 1.00874
Summer \$ 0.97245
Air Conditioning \$ 0.93245

Commercial:
Customer Charge/Mo. \$ 22.00
Winter \$ 1.05439
Summer \$ 1.01833
Air Conditioning \$ 0.97833

Industrial:**Firm Sales:**

Demand (per DT) \$ 13.44089
First 15,000 \$ 0.75975
Next 25,000 \$ 0.75208
Next 50,000 \$ 0.72856
Over 90,000 \$ 0.69338

Interruptible Sales:

Facility Charge \$ 300.00
First 15,000 \$ 0.77396
Next 25,000 \$ 0.76700
Next 50,000 \$ 0.74576
Over 90,000 \$ 0.71393

Firm Transportation:

Demand (per DT) \$ 13.44089
First 15,000 \$ 0.09167
Next 25,000 \$ 0.08400
Next 50,000 \$ 0.06048
Over 90,000 \$ 0.02530

Interruptible Transportation:

Facility Charge \$ 300.00
First 15,000 \$ 0.08283
Next 25,000 \$ 0.07587
Next 50,000 \$ 0.05463
Over 90,000 \$ 0.02280

Sale for Resale

Demand (per DT) \$ 13.44089
All \$ 0.73979

PROPOSED RATES

Per Therm

Residential:**Standard Rate**

Customer Charge/Mo. (Nov.-Mar.) \$ 14.00
Winter \$ 1.10902

Customer Charge/Mo.

Summer (Apr.-Oct.) \$ 12.00
\$ 1.00807

Value Rate

Customer Charge/Mo. (Nov.-Mar.) \$ 14.00

Winter \$ 1.07108

Customer Charge/Mo. (Apr.-Oct.) \$ 12.00

Summer \$ 1.00808

Commercial:**Small Gen. Service-Standard**

Customer Charge/Mo. \$ 22.00

Winter (Nov.-Mar.) \$ 1.10902

Summer (Apr.-Oct.) \$ 1.00806

Small Gen. Service-Value

Customer Charge/Mo. (Nov.-Mar.) \$ 22.00

Winter First 2000 \$ 1.07108

Over 2000 \$ 1.04908

Customer Charge/Mo. (Apr.-Oct.) \$ 22.00

Summer First 2000 \$ 1.01306

Over 2000 \$ 0.99806

Medium Gen. Service-Standard

Customer Charge/Mo. \$ 75.00

Winter (Nov.-Mar.) \$ 1.07108

Summer (Apr.-Oct.) \$ 0.99806

Medium Gen. Service-Value

Customer Charge/Mo. (Nov.-Mar.) \$ 75.00

Winter First 5000 \$ 1.07108

Over 5000 \$ 1.04908

Customer Charge/Mo. (Apr.-Oct.) \$ 75.00

Summer First 5000 \$ 1.01306

Over 5000 \$ 0.99806

Industrial:**Firm Sales:**

Facility Charge/Mo. \$ 300.00

Demand (per DT) \$ 13.44089

First 15,000 \$ 0.75008

Next 25,000 \$ 0.72588

Next 50,000 \$ 0.70928

Over 90,000 \$ 0.69208

Interruptible Sales:

Facility Charge/Mo. \$ 300.00

First 15,000 \$ 0.77308

Next 25,000 \$ 0.74408

Next 50,000 \$ 0.72308

Over 90,000 \$ 0.70208

Firm Transportation:

Facility Charge/Mo. \$ 300.00

Demand (per DT) \$ 13.44089

First 15,000 \$ 0.08200

Next 25,000 \$ 0.05780

Next 50,000 \$ 0.04120

Over 90,000 \$ 0.02400

Interruptible Transportation:

Facility Charge/Mo. \$ 300.00

First 15,000 \$ 0.08200

Next 25,000 \$ 0.05780

Next 50,000 \$ 0.04120

Over 90,000 \$ 0.02400

Sale for Resale

Demand (per DT) \$ 13.44089

All \$ 0.73979

The Company has requested this change in rate schedules in order to provide the funds necessary to enable it to earn a fair and adequate rate of return, prevent impairment of its credit, meet the obligations of its customers, employees and creditors, and to preserve its property. This matter will be heard before the Tennessee Regulatory Authority at 9:00 a.m. on Tuesday, September 9, 2003 in the Hearing Room, 460 James Robertson Parkway, Nashville, Tennessee. This notice is pursuant to Commission Rule 1220-4-1-05.

John L. Clark
Vice President - Tennessee Operations
Nashville Gas Company
665 Mainstream Drive
Nashville, TN 37228